

CHP Working Group
March 13, 2009, 10am to 3pm PDT
Training Room 1

Welcome and Self Introductions

Working Group Purpose & Background

CPUC CHP Activity Update

- Barriers & incentives to be addressed
- Distinction between CHP and QFs
- Status of feed-in-tariffs (AB 1613)
- Policy update for CHP systems
- Update on 2008 recommendations

CEC CHP Activity Update

- Schedule for AB 1613, CHP guidelines
- System efficiency standards
- Eligible technologies
- Revised technical & market potential study
- IEPR updates
- Research/PIER efforts

CHP Scoping Plan Measure

- 6.8 MMT of annual CO₂ reductions by 2020
(4,000 MW of CHP; 85% capacity factor)
- Energy balance and siting assumptions
- Adequacy of AB 1613 and other proceedings
- CHP system eligibility (new, existing, retrofit)
- Goal distribution among IOUs/POUs/LSEs
- Potential cap & trade impacts
- Need for additional regulations/barrier mitigation/incentives

Potential Options for Achieving Emission Reductions

- Simplified contracts (net metering, must-take provisions)
- Utility portfolio standard
- Boiler conversions
- CHP at specific facility types
- Other emission reduction options (e.g., existing waste heat, waste gas recovery)

Next Steps/Meeting Date