

State of California
AIR RESOURCES BOARD

Notice of Public Availability of Modified Text
and Supporting Documents and Information

PUBLIC HEARING TO CONSIDER THE ADOPTION OF PERMIT FEE REGULATIONS
FOR NONVEHICULAR SOURCES PURSUANT TO THE CALIFORNIA CLEAN AIR ACT

Public Hearing Date: April 25, 1996
Public Availability Date: June 28, 1996
Deadline for Public Comment: July 15, 1996

At its April 25, 1996, public hearing, the Air Resources Board (ARB or Board) approved the adoption of new section 90800.7 and amended section 90803, Title 17, California Code of Regulations (CCR), requiring air pollution control and air quality management districts to collect permit fees from nonvehicular sources which emit 500 tons or more per year of any nonattainment air pollutant or precursor. The fees, which are to be remitted to ARB, are necessary to defray a portion of the Board's cost of implementing requirements of the California Clean Air Act (Stats. 1988, c. 1568) related to nonvehicular sources.

At the hearing, staff presented modifications to the original proposal as set forth in the staff report released on March 8, 1996. These modifications included a recalculation of the fee rate due to a number of emission changes reported by districts since the staff report was issued. Also, the amount of excess revenues carried over from previous years was updated. The fee rate of \$18.92 per ton shown in the staff report was changed to \$18.78 per ton, and the total amounts of fees to be remitted to the Board by the affected districts were adjusted. The Board approved these modifications to the regulations.

In accordance with section 11346.8 of the Government Code, the Board directed the Executive Officer to adopt section 90800.7 and amended section 90803, Title 17, CCR, after making the modified regulations available to the public for comment for a period of at least 15 days, provided that the Executive Officer shall consider such written comments as may be received and shall make such modifications as are deemed appropriate in light of the comments received, and shall present the regulations to the Board for further consideration if warranted.

Attached is a copy of Board Resolution 96-14, which approves the permit fee regulations. Attached to the resolution are the regulations as approved by the Board. The language proposed for adoption in the original staff proposal is shown in single underline to indicate additions to existing regulations.

Modifications approved by the Board are shown in strikeout to indicate deletions from the original staff proposal, and double underlines to indicate additions to the original staff proposal. Also attached to this notice are the revised versions of Table 2 and Attachment D of the staff report. Table 2 is a summary of the emission and fee amounts for each district in the fee program. Attachment D is a list of affected facilities and their emissions that are subject to the fees. The revised versions of Table 2 and Attachment D reflect the final emission data reported by the districts by April 25, 1996.

Written comments on the modifications approved by the Board on April 25, 1996, must be submitted to the Board Secretary, Air Resources Board, P. O. Box 2815, Sacramento, California 95812, no later than July 15, 1996, for consideration by the Executive Officer. Only comments relating to the modifications to the regulations and supporting documents described in this notice shall be considered by the Executive Officer.

Attachments

WHEREAS, the proposed fee regulations specify by district the amount to be transmitted to the Board for deposit in the Air Pollution Control Fund in Fiscal Year 1996-97 and authorize each district to assess additional fees to recover the administrative costs to the district of collecting the fees;

WHEREAS, pursuant to section 39612 of the Health and Safety Code the proposed fee program for Fiscal Year 1996-97 is based on emissions of nonattainment pollutants or their precursors, as provided in the Act, using the most current statewide emission data available from the districts, which are for calendar year 1994;

WHEREAS, the California Environmental Quality Act and Board regulations require that no project which may have significant adverse environmental impacts be adopted as originally proposed if feasible alternatives or mitigation measures are available to reduce or eliminate such impacts;

WHEREAS, a public hearing and other administrative proceedings have been held in accordance with the provisions of Chapter 3.5 (commencing with section 11340), Part 1, Division 3, Title 2 of the Government Code;

WHEREAS, the Board finds that:

The funds which would be collected pursuant to the proposed fee regulations are needed to implement the nonvehicular source related programs established pursuant to the California Clean Air Act;

The excess fees collected in Fiscal Year 1994-95 have been carried over and considered in the calculation of fees in the proposed regulation;

The proposed fee regulations are based on annual emissions of nonattainment pollutants from facilities that emit 500 tons per year or more of any nonattainment pollutant or its precursors based on the most recent statewide data available;

The proposed fee regulations will not affect the creation or elimination of jobs within the State of California, the creation of new businesses or the elimination of existing businesses within California, the expansion of businesses currently doing business within California, or the ability of California businesses to compete with businesses in other states;

The proposed fee regulations will not affect small businesses because the proposed regulations affect only major nonvehicular sources, none of which are small businesses;

State of California
AIR RESOURCES BOARD

Resolution 96-14

April 26, 1996

Agenda Item No.: 96-3-2

WHEREAS, sections 39600 and 39601 of the Health and Safety Code authorize the Air Resources Board (the Board) to adopt standards, rules and regulations and to do such acts as may be necessary for the proper execution of the powers and duties granted to and imposed upon the Board by law;

WHEREAS, the Legislature in 1988 enacted the California Clean Air Act of 1988 (the Act; Stats. 1988, ch. 1568) to address the problem of air pollution in California;

WHEREAS, in the California Clean Air Act the Legislature declared that attainment of the Board's health-based ambient air quality standards is necessary to protect public health, particularly of children, older people, and those with respiratory diseases and directed that these standards be attained at the earliest practicable date;

WHEREAS, the California Clean Air Act directs the Board to perform numerous tasks related to both vehicular and nonvehicular sources of air pollution;

WHEREAS, section 39612 of the Health and Safety Code authorizes the Board to require air pollution control and air quality management districts (districts), beginning July 1, 1989, to impose additional permit fees on nonvehicular sources which emit 500 tons per year or more of any nonattainment pollutant or its precursors in order to recover costs of additional state programs related to nonvehicular sources authorized or required by the Act;

WHEREAS, the Board's staff has conferred with representatives of local districts and with their assistance has developed a proposed fee program which specifies the amount of fees to be collected by each district for transmission to the Board;

WHEREAS, the proposed fee regulations have been designed to provide the Board with net revenues of three million dollars (\$3,000,000) to cover budgeted expenses for Fiscal Year 1996-97 of implementing nonvehicular source related activities under the Act;

The proposed fee regulations will not have a significant adverse economic impact on either the affected sources, on other businesses or private persons affected, or on the districts, which are authorized to recover the administrative costs of collecting the fees; and

WHEREAS, the Board has determined, pursuant to the requirements of the California Environmental Quality Act and the Board's regulations, that this regulatory action will not have any significant adverse impact on the environment.

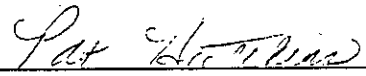
NOW, THEREFORE, BE IT RESOLVED that the Board hereby approves adoption of section 90800.7 and amendment of section 90803, Title 17, California Code of Regulations, as set forth in Attachment A hereto.

BE IT FURTHER RESOLVED that the Board directs the Executive Officer to adopt section 90800.7 and amend section 90803, Title 17, California Code of Regulations, after making them available to the public for a period of 15 days, provided that the Executive Officer shall consider such written comments as may be submitted during this period, shall make modifications as may be appropriate in light of the comments received, and shall present the regulations to the Board for further consideration if he determines that this is warranted.

BE IT FURTHER RESOLVED that the Board directs the Executive Officer to forward the attached regulations to the affected districts for appropriate action, and to the Department of Finance, the Legislative Analyst, and the State Controller, for information and for appropriate action.

BE IT FURTHER RESOLVED that the Board gives notice of its intention to review the status of the program to implement the provisions of the California Clean Air Act in 1997, and to reconsider at that time the renewal and modification, as necessary, of the fee program in order to reflect changes in program needs and capabilities, base year emissions, and such other factors as may influence funding requirements of the Act.

I hereby certify that the above is a true and correct copy of Resolution 96-14, as adopted by the Air Resources Board.



Pat Hutchens, Board Secretary



PROPOSED

CALIFORNIA CLEAN AIR ACT
NONVEHICULAR SOURCE FEE REGULATIONS

Adopt New Section 90800.7
and Amend Section 90803
Subchapter 3.8, California Clean Air Act
Nonvehicular Source Fee Regulations,
as follows:

90800.7 Fee Requirements for Fiscal Year 1996-97.

(a) No later than 180 days after the operative date of this section, each district identified below shall transmit the dollar amount specified below to the Board for deposit into the Air Pollution Control Fund. The amount transmitted shall be collected from facilities which are the holders of permits for sources which emitted 500 tons or more per year of any nonattainment pollutant or precursors during the period from January 1, 1994, through December 31, 1994, inclusive. The fees shall be in addition to permit and other fees already authorized to be collected from such sources. The fee to be charged shall be ~~\$18.92~~ \$18.78 per ton.

(1) Bay Area Air Quality Management District:
~~one million one hundred seventy-seven thousand seven hundred fifty-one dollars (\$1,177,751)~~ one million one hundred sixty-eight thousand three hundred ninety-eight dollars (\$1,168,398);

(2) Imperial County Air Pollution Control District:
~~twenty-four thousand five hundred thirty-nine dollars (\$24,539)~~ nine thousand four hundred forty-six dollars (\$9,446);

(3) Kern County Air Pollution Control District:
~~eighty-eight thousand three hundred ninety-four dollars (\$88,394)~~ eighty-seven thousand seven hundred forty dollars (\$87,740);

(4) Mojave Desert Air Quality Management District:
~~three hundred fifty-four thousand nine hundred one dollars (\$354,901)~~ three hundred sixty-seven thousand three hundred thirty-seven dollars (\$367,337);

(5) Monterey Bay Unified Air Pollution Control

District:
two hundred seven thousand seven hundred
forty two dollars (\$207,742) two hundred six
thousand two hundred four dollars (\$206,204);

- (6) San Diego County Air Pollution Control
District:
ninety-six thousand eight hundred seventy
dollars (\$96,870) eighty-two thousand seven
hundred eighty-two dollars (\$82,782);
- (7) San Joaquin Valley Unified Air Pollution
Control District:
three hundred thousand three hundred seventy-
four dollars (\$300,374) three hundred
eighteen thousand ninety-six dollars
(\$318,096);
- (8) San Luis Obispo County Air Pollution Control
District:
eighty-six thousand three hundred thirteen
dollars (\$86,313) eighty-five thousand six
hundred seventy-four dollars (\$85,674);
- (9) South Coast Air Quality Management District:
four hundred seventy-eight thousand eight
hundred twenty-seven dollars (\$478,827) four
hundred seventy-five thousand two hundred
eighty-four dollars (\$475,284);
- (10) Ventura County Air Pollution Control
District:
twenty-eight thousand eight hundred fifteen
dollars (\$28,815) twenty-eight thousand six
hundred two dollars (\$28,602);
- (11) Amador County Air Pollution Control District,
Butte County Air Quality Management District,
Calaveras County Air Pollution Control
District,
Colusa County Air Pollution Control District,
El Dorado County Air Pollution Control
District,
Feather River Air Quality Management
District,
Glenn County Air Pollution Control District,

Great Basin Unified Air Pollution Control District,
Lake County Air Quality Management District,
Lassen County Air Pollution Control District,
Mariposa County Air Pollution Control District,
Mendocino County Air Quality Management District,
Modoc County Air Pollution Control District,
North Coast Unified Air Quality Management District,
Northern Sierra Air Quality Management District,
Northern Sonoma County Air Pollution Control District,
Placer County Air Pollution Control District,
Sacramento Metropolitan Air Quality Management District,
Santa Barbara County Air Pollution Control District,
Shasta County Air Quality Management District,
Siskiyou County Air Pollution Control District,
Tehama County Air Pollution Control District,
Tuolumne County Air Pollution Control District,
Yolo/Solano Air Quality Management District:
zero dollars (\$0).

(b) Emissions from facilities identified by the Air Resources Board on or before April 25, 1996, as having emitted 500 tons or more per year of any nonattainment pollutant or precursors during the period January 1, 1994, through December 31, 1994, shall be used to determine compliance with this

regulation. Emissions from a facility are excluded from compliance with this regulation if the emissions from the facility would be subject to this regulation solely because the facility is in a district which is designated in section 60201 as not having attained the state ambient air quality standard for ozone solely as a result of ozone transport identified in section 70500, Title 17, California Code of Regulations.

(c) In addition to the amount cited in subsection (a) above, a district shall, for any facility identified after April 25, 1996, as having emitted 500 tons or more per year of any nonattainment pollutant or its precursors during the period from January 1, 1994, through December 31, 1994, transmit to the Board for deposit into the Air Pollution Control Fund ~~eighteen dollars and ninety-two cents (\$18.92)~~ eighteen dollars and seventy-eight cents (\$18.78) per ton of such pollutant or precursor.

NOTE: Authority cited: Sections 39600, 39601 and 39612, Health and Safety Code. Reference: Sections 39002, 39500, 39600 and 39612, Health and Safety Code.

90803. Failure of Facility to Pay Fees.

In the event any district is unable to collect the assessed fee from any source due to circumstances beyond the control of the district, including but not limited to facility closure, emission quantification errors, or refusal of the operator to pay despite permit revocation and/or other enforcement action, such district shall notify the Executive Officer of the State Board. For demonstrated good cause, the district may be relieved from that portion of the fees the district is required to collect and remit to the state as set forth in section 90800 or section 90800.1 or section 90800.2 or section 90800.3 or section 90800.4 or section 90800.5 or section 90800.6 or section 90800.7. Nothing herein shall relieve the operator from any obligation to pay any fees assessed pursuant to these regulations.

NOTE: Authority cited: Sections 39600, 39601 and 39612, Health and Safety Code. Reference: Sections 39002, 39500, 39600 and 39612, Health and Safety Code.

PERMIT FEE REGULATIONS FOR NONVEHICULAR SOURCES
PURSUANT TO THE CALIFORNIA CLEAN AIR ACT
REVISIONS TO THE STAFF REPORT

NOTE: The revised versions of Table 2 and Attachment D of the staff report as recommended by the ARB staff at the hearing are shown here. Underlined language denotes changes from the proposal as it was published on March 8, 1996.



TABLE 2
CALIFORNIA CLEAN AIR ACT
NONVEHICULAR SOURCE FEE PROGRAM

EMISSIONS OF NONATTAINMENT POLLUTANTS OR PRECURSORS*
FROM FACILITIES THAT EMITTED 500 OR MORE TONS IN
CALENDAR YEAR 1994

DISTRICT	NO. OF FACILITIES	EMISSIONS OF NONATTAINMENT POLLUTANTS OR PRECURSORS (TONS IN 1994)					PROPOSED FEES (\$) (**)
		ROG	NOx	SOx	PM10	CO	
Bay Area	16	11,857	34,239	16,119			\$1,168,398
Imperial	1		503				9,446
Kern (SEDAB)	3		4,672				87,740
Mojave Desert	10		18,296		1,264		367,337
Monterey Bay	2		9,444	1,536			206,204
San Diego	3	1,258	2,604	546			82,782
San Joaquin Unified	16	1,261	15,677				318,096
San Luis Obispo	2		1,943	2,619			85,674
South Coast	14	1,724	14,069	5,352	1,022	3,141	475,284
Ventura	2		1,523				28,602
TOTAL	69	16,100	102,970	26,172	2,286	3,141	\$2,829,564

* Based on designations of areas as "nonattainment" in sections 60200-60209, Title 17, CCR

** The values in this column are calculated by dividing \$2,829,564 by the total statewide emissions subject to this regulation, and multiplying that value by the total emissions subject to this regulation in a district. Because the per-ton fee of \$18.78 has been rounded off, the proposed fee for an individual district will not be exactly equal to the total emissions in the district multiplied by \$18.78.

(April 24, 1996)



Emissions of Nonattainment Pollutants or Precursors - 1994 tpy

District	Facility Name	ROG	NOx	SOx	PM10	CO	Total Emissions	Fees
Bay Area								
Alameda County								
	Owens-Brockway Glass							
	Facility ID 30		860				860	\$16,151
	Oakland							\$16,274
	New United Motor							
	Manufacturing							
	Facility ID 1438	851					851	\$15,982
	Fremont							\$46,404
Contra Costa County								
	Chevron USA							
	Facility ID 10	3304	4631				7935	\$149,019
	Richmond	3334	4635				7969	\$150,773
	Shell Oil Co.							
	Facility ID 11	1883	4456	2515			8854	\$166,278
	Martinez							\$167,518
	PG&E							
	Facility ID 12							
	Pittsburg		6305	512			6817	\$128,023
	Tosco Corp.							
	Facility ID 13	3750	3163	4876			11789	\$221,397
	Martinez							\$223,048
	Unocal Corp.							
	Facility ID 16	899	1683	600			3182	\$59,758
	Rodeo							\$60,203
	PG&E							
	Facility ID 18							
	Antioch		2950				2950	\$55,401
								\$55,844

New facilities are in bold, changes are struck out

Emissions of Nonattainment Pollutants or Precursors - 1994 tpy

District	Facility Name	ROG	NOx	SOx	PM10	CO	Total Emissions	Fees
	Union Chemicals							
	Facility ID 22							\$39,457
	Rodeo		565	1536			2101	\$39,754
	Dow Chemical Co.							
	Facility ID 31							\$14,836
	Pittsburg		790				790	\$14,947
	Anchor Glass							
	Facility ID 1851							\$9,578
	Antioch		510				510	\$9,649
	San Francisco County							
	PG&E, Evans Ave.							
	Facility ID 24							\$33,842
	San Francisco		1802				1802	\$34,094
	PG&E, Illinois St.							
	Facility ID 26							\$23,118
	San Francisco		1231				1231	\$23,294
	Santa Clara County							
	Kaiser Cement Corporation							
	Facility ID 17							\$31,832
	Cupertino		1695				1695	\$32,069
	Jefferson Smurfit Corporation							
	Facility ID 732							\$9,728
	Santa Clara		518				518	\$9,804
	Solano County							
	Exxon Corp.							
	Facility ID 15							\$193,997
	Benicia		3080	6080			10330	\$195,444
	Total Bay Area	1170	3080					
		11,857	34,239				62,215	\$1,168,398
		44,887	34,243	16,119			62,249	\$1,177,754

New facilities are in bold, changes are struck out

Emissions of Nonattainment Pollutants or Precursors - 1994 tpy

District	Facility Name	ROG	NOx	SOx	PM10	CO	Total Emissions	Fees
Imperial								
Imperial County								
	Imperial Irrigation District							
	Facility ID 15		503				503	\$9,446
	El Centro							\$9,517
	Gold Fields Co. Mesquite							
	Facility ID 46		794				794	\$15,022
	Brawley							
			503				503	\$9,446
Total Imperial			4297				4297	\$24,539

New facilities are bold, changes are struck out

Emissions of Nonattainment Pollutants or Precursors - 1994 tpy

District	Facility Name	ROG	NOx	SOx	PM10	CO	Total Emissions	Fees
Kern (SEDAB)								
	Kern County							
	Cal. Portland Cement							
	Facility ID 9							\$42,293
	Mojave		2252				2252	\$42,608
	Calaveras Cement Co.							
	Facility ID 20							\$16,827
	Monolith		896				896	\$16,952
	National Cement Co.							
	Facility ID 21							\$28,621
	Lebec		1524				1524	\$28,834
								\$87,740
			4,672				4,672	\$88,394
Total Kern (SEDAB)								

New facilities are in bold, changes are struck out

Emissions of Nonattainment Pollutants or Precursors - 1994 tpy

District	Facility Name	ROG	NOx	SOx	PM10	CO	Total Emissions	Fees
Mojave Desert								
Riverside County								
	So. Cal. Gas							\$29,823
	Facility ID 3101437							\$30,045
	Blythe	1588	1588				1588	
San Bernardino County								
	Mitsubishi Cement							\$27,531
	Fac. ID 1180001							\$27,737
	Lucerne Valley	1466	1466				1466	
	North American Chemical							\$50,199
	Fac. ID 900002		2152		521		2673	\$40,716
	Trona						2452	
	Riverside Cement Company							\$69,599
	Fac. ID 1200003							\$70,118
	Oro Grande	3706	3706				3706	
	So. Cal. Edison-Coolwater							\$20,095
	Fac. ID 6900004	1070	1070				1070	\$14,928
	Daggett	789	789				789	
	Southwestern Portland Cement							\$66,538
	Fac. ID 100005							\$67,034
	Victorville	2800	2800		743		3543	
	PG&E, Hinkley Compressor Station							\$33,954
	Fac. ID 1500535							\$34,207
	Hinkley	1808	1808				1808	
	PG&E, Topock Compressor							\$23,550
	Fac. ID 1500039							\$23,726
	Needles	1254	1254				1254	

New facilities are in bold, changes are struck out

Emissions of Nonattainment Pollutants or Precursors - 1994 tpy

District	Facility Name	ROG	NOx	SOx	PM10	CO	Total Emissions	Fees
	So. Cal. Gas							
	Fac. ID 3100065							\$20,489
	Newberry Springs		1091				1091	\$20,642
	So. Cal. Gas - Hwy 95							
	Fac. ID 3100068							\$25,560
	Needles		1361				1361	\$25,750
			18,296			1,264	19,560	\$367,337
			48,045			743	48,758	\$354,904
Total Mojave Desert								

Emissions of Nonattainment Pollutants or Precursors - 1994 tpy

District	Facility Name	ROG	NOx	SOx	PM10	CO	Total Emissions	Fees
Monterey Bay								
Monterey County								
	PG&E							
	Facility ID 25							\$186,936
	Moss Landing		8418	1536			9954	\$188,330
Santa Cruz County								
	Lone Star Industrial Cement							
	Facility ID 11							\$19,268
	Davenport		1026				1026	\$19,412
Total Monterey Bay			9,444	1,536			10,980	\$206,204
								\$207,742

New facilities are in bold, changes are struck out

Emissions of Nonattainment Pollutants or Precursors - 1994 tpy

District	Facility Name	ROG	NOx	SOx	PM10	CO	Total Emissions	Fees
San Diego	SDG&E Co., South Bay Plant		1453				1453	\$27,287
	Facility ID 72		4606				4606	\$30,386
	Chula Vista							
	SDG&E Co., Encina Plant		1151				1697	\$31,870
	Facility ID 73		4375	546			4375	\$26,015
	Carlsbad							
Total San Diego	NutraSweet Kelco							
	Facility ID 118	1258					1258	\$23,625
	San Diego	2139					2139	\$40,470
Total San Diego		1,258	2604				4,408	\$82,782
		2,139	2,984	546			5,120	\$96,870

New facilities are in bold, changes are struck out

Emissions of Nonattainment Pollutants or Precursors - 1994 tpy

District	Facility Name	ROG	NOx	SOx	PM10	CO	Total Emissions	Fees
San Joaquin Valley								
	Fresno County							
	PPG Industries Facility ID 948 Fresno		753				753	\$14,141 \$14,247
	Guardian Industries Facility ID 598 Kingsburg		1094				1094	\$20,545 \$20,698
	Union Oil Company of CA Facility ID 1659 Coalinga		702				702	\$13,184 \$13,282
Kern County								
	Texaco Refining and Marketing Facility ID 33 Bakersfield		700				700	\$13,146 \$13,244
	CalResources LLC Facility ID 1547 Western Kern		1356				1356	\$25,466 \$25,656
	Vintage Petroleum, Inc. Facility ID 1738 Kern County		629				629	\$11,813 \$11,901
	Mobil Oil Corp. Facility ID 1511 Bakersfield		553				553	\$10,385 \$10,463
	Chevron USA Inc. Facility ID 1127 Central Kern		512				512	\$9,615 \$9,687

New facilities are in bold, changes are struck out

Emissions of Nonattainment Pollutants or Precursors - 1994 tpy

District	Facility Name	ROG	NOx	SOx	PM10	CO	Total Emissions	Fees
	Naval Petroleum Reserve Gas Plants							
	Facility ID 2234							\$36,039
	Elk Hills	1261	658				1919	\$36,307
	Kern River Cogen.							
	Facility ID 88							\$43,194
	Oildale		2300				2300	\$43,516
	Sycamore Cogen. Co.							
	Facility ID 511							\$40,959
	Oildale		2181				2181	\$41,265
	Chevron - Warren Gas Plant							
	Facility ID 2199							\$10,498
	Lost Hills		559				559	\$40,576
	ARCO Western Energy							
	Facility 1135							
	Kern County		1062				1062	\$19,944
	Kings County							
	PG&E							
	Facility ID 904							\$12,470
	Avenal		664				664	\$42,563
	Madera County							
	Madera Glass Co.							
	Facility ID 801							\$21,841
	Madera		1163				1163	\$22,004
	San Joaquin County							
	Owens Illinois							\$14,855
	Facility ID 593							\$44,966
	Tracy		791				791	\$318,096
	Total San Joaquin Valley	1,261	15,677				16,938	\$300,374
			44,615				45,876	

New facilities are in bold, changes are struck out

Emissions of Nonattainment Pollutants or Precursors - 1994 tpy

District	Facility Name	ROG	NOx	SOx	PM10	CO	Total Emissions	Fees
South Coast								
Los Angeles County								
	Owens-Brockway Glass Container Facility ID 7427 Vernon		570				570	\$10,705 \$40,784
	So. Cal. Edison Facility ID 18763 EI Segundo		738				738	\$13,860 \$43,963
	ARCO Facility ID 800012 Carson	958	1607	1994	515	1108	6182	\$116,098 \$446,963
	Chevron USA, Inc. Facility ID 800030 EI Segundo		1778	999	507	1311	5361	\$100,680 \$404,430
	LA Dept. Water & Power, Haynes Facility ID 800074 Long Beach		981				981	\$18,423 \$48,564
	LA Dept. Water & Power, Scattergood Facility ID 800075 Los Angeles		660				660	\$12,395 \$42,487
	Mobil Oil Corp. Facility ID 800089 Torrance		1449	746		722	2917	\$54,781 \$55,190
	So. Cal. Edison Facility ID 800125 Long Beach		756				756	\$14,198 \$44,304

New facilities are in bold, changes are struck out

Emissions of Nonattainment Pollutants or Precursors - 1994 tpy

District	Facility Name	ROG	NOX	SOX	PM10	CO	Total Emissions	Fees
	Union Oil Co. Facility ID 800144 Wilmington		1152	890			2042	\$38,349 \$38,635
	Texaco Refining & Marketing Facility ID 800223 Wilmington		1022	723			1745	\$32,771 \$33,015
	Union Oil Facility ID 800319 Carson		535				535	\$10,047 \$40,122
	Orange County							
	So. Cal. Edison Facility ID 800126 Huntington Beach		507				507	\$9,521 \$9,592
	San Bernardino County							
	Calif. Portland Cement Facility ID 800181 Colton		1688				1688	\$31,701 \$31,937
	So. Cal. Edison Facility ID 800224 Etiwanda		626				626	\$11,756 \$11,844
	Total South Coast	1,724	14,069	5,352	1,022	3,141	25,308	\$475,284 \$478,827

New facilities are in bold, changes are struck out

Emissions of Nonattainment Pollutants or Precursors - 1994 tpy

District	Facility Name	ROG	NOx	SOx	PM10	CO	Total Emissions	Fees
Ventura								
	SCE-Mandalay Gen. Station							
	Facility ID 13							\$14,817
	Oxnard		789				789	\$44,928
	SCE-Ormond Beach Gen. Station							
	Facility ID 65							\$13,785
	Oxnard		734				734	\$43,887
								\$28,602
Total Ventura			1,523				1,523	\$28,815

Emissions of Nonattainment Pollutants or Precursors - 1994 tpy

District	Facility Name	ROG	NOx	SOx	PM10	CO	Total Emissions	Fees
San Luis Obispo	Unocal Chemical Facility ID 4			1952			1952	\$36,659
	Arroyo Grande							\$36,932
	PG&E Facility ID 8		1943	667			2610	\$49,016
	Morro Bay							\$49,381
			1,943	2,619			4,562	\$85,674
								\$86,313
Total San Luis Obispo								

